



Corporate Facts

NYSE ticker symbol: AEE

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Ameren Corporation

is the parent of

AmerenCILCO,

based in Peoria,

Ill.; **AmerenCIPS**,

based in

Springfield, Ill.;

AmerenIP, based in Decatur, Ill.;

and **AmerenUE**, based in St. Louis, Mo.

Ameren was created by the December 1997 merger of CIPSCO Incorporated and Union Electric Company. In 2003, Ameren grew with the acquisition of CILCORP Inc., parent of Central Illinois Light Company, now operating as AmerenCILCO, and in 2004, Ameren acquired Illinois Power Company — now operating as AmerenIP — from Dynegy Inc. Ameren employees, totaling approximately 9,300, provide energy services to approximately 2.3 million electric customers and more than 900,000 natural gas customers across nearly 64,000 square miles in Illinois and Missouri.

Among the nation's top utility companies in size and sales, Ameren includes among its subsidiaries, in addition to **AmerenCILCO**, **AmerenCIPS**, **AmerenIP** and **AmerenUE**, the following entities:

- **AmerenEnergy**, which is a power marketing and risk management agent for affiliated companies;
- **AmerenEnergy Resources**, the holding company for non rate-regulated generation, development, marketing and fuels services companies — **AmerenEnergy Generating**, **AmerenEnergy Development**, **AmerenEnergy Medina Valley Cogen, LLC**, **AmerenEnergy Marketing**, and **AmerenEnergy Fuels & Services**;
- **Ameren Services**, which provides support services to the corporation and its subsidiaries;
- **CIPSCO Investment Company**, which manages non-utility investments, including leveraged leases, marketable securities and energy projects;

- The subsidiaries of **CILCORP**, including **CILCORP Investment Management (CIM)**, which invests in leveraged leases and affordable housing.

ELECTRIC OPERATIONS

AmerenCILCO provides electricity to approximately 205,000 customers in 19 counties, serving towns in east and central Illinois. Founded in 1913 through a series of mergers involving seven existing gas and electric companies, AmerenCILCO provides gas, electric and steam energy to Peoria and 26 surrounding communities.

AmerenCIPS provides electric and natural gas services in 70 counties throughout a 20,000-square-mile area. Founded in 1902, AmerenCIPS today serves nearly 370,000 retail electricity customers in 576 communities with a service territory that includes more than 7 percent of the state's population and 35 percent of its surface area — including Quincy and East St. Louis to the west and Mattoon and Marion to the east and south.

Founded in 1923, **AmerenIP** provides services to about 600,000 electric customers — an aggregate population of 1.4 million — in 313 incorporated municipalities across 15,000 square miles of northern, central and southern Illinois. AmerenIP provides service to nine cities with populations greater than 30,000, including Danville, Decatur, Belleville, Bloomington-Normal, Champaign-Urbana, Galesburg and Granite City.

Ameren's acquisition of IP included a firm capacity power supply contract for AmerenIP's annual purchase of 2,800 megawatts from a subsidiary of Dynegy. This contract is expected to supply about 70% of AmerenIP's electric customer requirements for 2005 and 2006.

Founded in 1902, **AmerenUE** — Missouri's largest electric utility — provides energy services to approximately 1.1 million customers across the eastern half of Missouri, including the greater St. Louis area. AmerenUE serves 65 Missouri counties and 500 towns. More than half (55 percent) of AmerenUE's electric customers are located in the St. Louis metropolitan area.

ELECTRIC GENERATION

Ameren companies' net generating capacity is more than 15,200 megawatts (MW), including Ameren's 80 percent share of the Electric Energy, Inc., Joppa, Ill., coal-fired plant.

REGULATED GENERATION

AmerenUE Facilities: Coal-Fired Plants

- **Labadie Plant**
Franklin County, Mo.
Size: 2,415 MW, Began Operation: 1970
- **Meramec Plant**
St. Louis County, Mo.
Size: 858 MW, Began Operation: 1953
- **Rush Island Plant**
Jefferson County, Mo.
Size: 1,208 MW, Began Operation: 1976
- **Sioux Plant**
St. Charles County, Mo.
Size: 994 MW, Began Operation: 1967

Combustion Turbines (CTG) (all oil- and/or natural gas-fired)

- **Kinmundy Power Plant (CTG)**
Marion County, Ill.
Size: 232 MW, Began Operation: 2001
- **Peno Creek Power Plant**
Bowling Green, Mo.
Size: 188 MW, Began Operation: 2002
- **Pinckneyville Power Plant (CTG)**
Perry County, Ill.
Size: 320 MW, Began Operation: 2000
- **Venice Power Station**
Venice, Ill.
Size: 405 MW, Began Operation: 2005

Ten other CTG units totaling around 598 megawatts.

Hydro Plants

- **Keokuk Plant**
Keokuk, Iowa
Size: 134 MW, Began Operation: 1913
- **Osage Plant**
Lakeside, Mo.
Size: 226 MW, Began Operation: 1931
- **Taum Sauk Plant**
(pumped storage)
Reynolds County, Mo.
Size: 440 MW, Began Operation: 1963

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Nuclear Plant

- Callaway Nuclear Plant
Callaway County, Mo.
Size: 1,147 MW, Began Operation: 1984

AmerenCILCO Facilities: Gas-Fired Plants

- Indian Trails
Pekin, Ill.
Size: 10 MW

Oil-Fired Diesel Modules

Size: 26 MW

NON RATE-REGULATED GENERATION

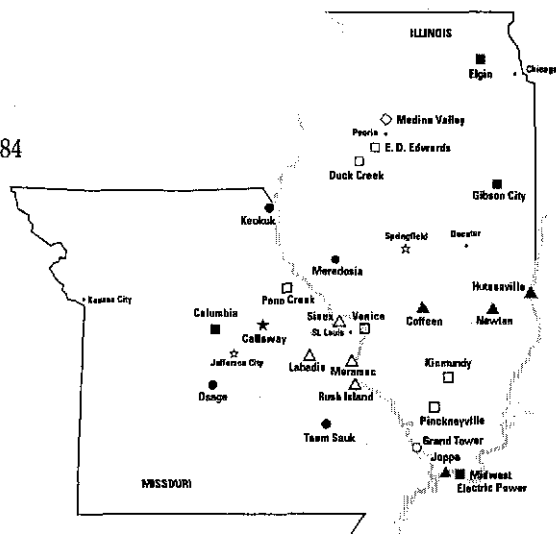
AmerenEnergy Generating Company Facilities:

On May 1, 2000, AmerenCIPS electric generating facilities were divested to a newly created non rate-regulated company — AmerenEnergy Generating Company. The subsidiary's power is marketed by a non rate-regulated affiliate, AmerenEnergy Marketing Company. AmerenCIPS has in place with AmerenEnergy Marketing Company a power purchase agreement that provides AmerenCIPS the energy and capacity needed to serve its native load customers.

- Coffeen Power Plant
Montgomery County, Ill.
Size: 900 MW, Began Operation: 1965
- Columbia Energy Center (CTG)
Boone County, Mo.
Size: 140 MW, Began Operation: 2001
- Elgin Energy Center (CTG)
Cook County, Ill.
Size: 452 MW, Began Operation: 2002
- Gibson City Power Plant (CTG)
Ford County, Ill.
Size: 234 MW, Began Operation: 2000
- Grand Tower Power Plant
Jackson County, Ill.
Size: 516 MW, Began Operation: 1951
Repowered in 2001
- Hutsonville Power Plant
Crawford County, Ill.
Size: 153 MW, Began Operation: 1953
- Meredosia Power Plant
Morgan County, Ill.
Size: 327 MW, Began Operation: 1948
- Newton Power Plant
Jasper County, Ill.
Size: 1,126 MW, Began Operation: 1977

AmerenEnergy Medina Valley Cogen, LLC Facilities:

Mossville, Ill.
Size: 44 MW, Began Operation: 2001
Produces electricity, steam, chilled water for Caterpillar Inc.'s adjacent engine manufacturing facility.



- △ AmerenUE Coal-Fired Plants
- AmerenUE Hydro Plants
- ★ AmerenUE Nuclear Plant
- AmerenUE CTGs
- ◻ AmerenEnergy Resources Generating Company Plants
- ◇ AmerenEnergy Cogeneration Plant (Medina Valley)
- ▲ AmerenEnergy Generating Coal-Fired Plants
- AmerenEnergy Generating CTGs
- AmerenEnergy Generating Combined Cycle Gas-Fired Plant
- AmerenEnergy Generating Coal-, Oil- & Gas-Fired Plant
- ▲ Electric Energy Inc. (80 percent owned by Ameren) Coal-Fired Plant

Electric Energy, Inc. Facilities: (80% Ameren-owned)

- Joppa Power Station
Size: 1086 MW, Began Operation: 1963
- Midwest Electric Power (CTG)
Massac County, Ill.
Size: 44 MW, Began Operation: 2000

AmerenEnergy Resources Generating Facilities:

On Oct. 3, 2003, substantially all of AmerenCILCO's electric generating facilities were divested to a non rate-regulated subsidiary — AmerenEnergy Resources Generating Company. AmerenCILCO has in place a long-term power purchase agreement with AmerenEnergy Resources Generating Company that provides AmerenCILCO energy and capacity needed to serve its native load customers.

- Duck Creek
Canton, Ill.
Size: 355 MW, Began Operation: 1976
- E.D. Edwards Plant
Bartonville, Ill.
Size: 744 MW, Began Operations: 1960

Also once part of the facilities of Central Illinois Light Company — now AmerenCILCO — and now part of the non rate-regulated generating capacity is the 30-megawatt Sterling Avenue site.

NATURAL GAS OPERATIONS

The combined natural gas operations of AmerenCILCO, AmerenCIPS and AmerenIP rank as the third largest Illinois natural gas dis-

tribution operation in total number of customers. AmerenUE is the third largest distributor of natural gas in Missouri.

AmerenCILCO serves more than approximately 210,000 Illinois customers, including the cities of Peoria and Springfield, and is directly connected to five interstate natural gas pipelines with the ability to purchase from multiple suppliers. The company is able to meet approximately 60 percent of its winter peak day sales and 20 percent of its winter sales from storage fields near the towns of Glasford and Lincoln, Ill.

AmerenCIPS has provided natural gas service for more than 75 years and today distributes natural gas to nearly 190,000 customers in more than 270 Illinois communities. AmerenCIPS operates 5,230 miles of natural gas transmission and distribution mains. It also owns and operates three underground storage fields, which can deliver about 38 million cubic feet of natural gas per day.

AmerenIP supplies retail natural gas to 415,000 customers in 258 incorporated municipalities and adjacent areas. The company owns 763 miles of natural gas transmission pipeline, 7,669 miles of natural gas distribution pipeline and seven underground natural gas storage fields with a total capacity of approximately 11.6 billion cubic feet.

About 110,000 of AmerenUE's 1.2 million customers are natural gas customers. AmerenUE serves gas customers in more than 90 Missouri communities, including towns in southeast, central and eastern Missouri.

RATES AND REGULATION

The bundled Illinois retail electric rates of AmerenCILCO, AmerenCIPS and AmerenIP are expected to remain at their current levels through 2006. AmerenUE has reduced electric rates several times since the early 1990's — most recently in 2004, with the last of a three-phase \$110 million reduction in Missouri. AmerenUE's overall Missouri electric rates are currently 25 percent below the national average.

Citing major capital investments in its natural gas distribution system, plus higher maintenance and operating costs, AmerenCILCO, AmerenCIPS and AmerenUE-Illinois (now part of AmerenCIPS) received natural gas delivery rate increases in fourth quarter 2003. These resulted in a 3.25 percent increase for AmerenCILCO natural gas customers; a 3.4 percent increase for AmerenCIPS and a 14 percent increase for customers of AmerenUE-Illinois (now AmerenCIPS' Metro East customers). In early 2004, AmerenUE received approval from the Missouri Public Service Commission for a new natural gas delivery rate that will increase AmerenUE's operating revenues by approximately \$13 million annually. The new rate means a typical residential customer who heats with natural gas saw an average monthly increase of about \$6.55. This is only the third delivery rate increase for AmerenUE gas customers since 1987.